

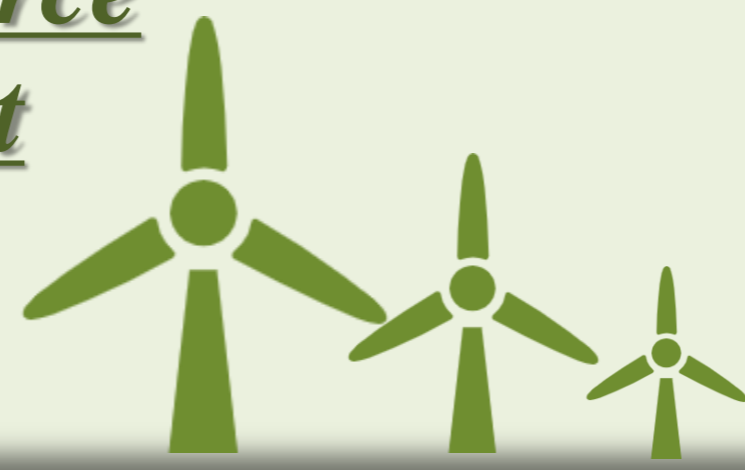
The Virtual Admittance Control of Sending End Converter for Offshore Wind Farm Integration

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INTRODUCTION

To integrate and transfer bulk *offshore wind power* to the onshore grid, the *voltage source converter-based high voltage direct current (VSC-HVDC)* transmission system is becoming a promising scheme.



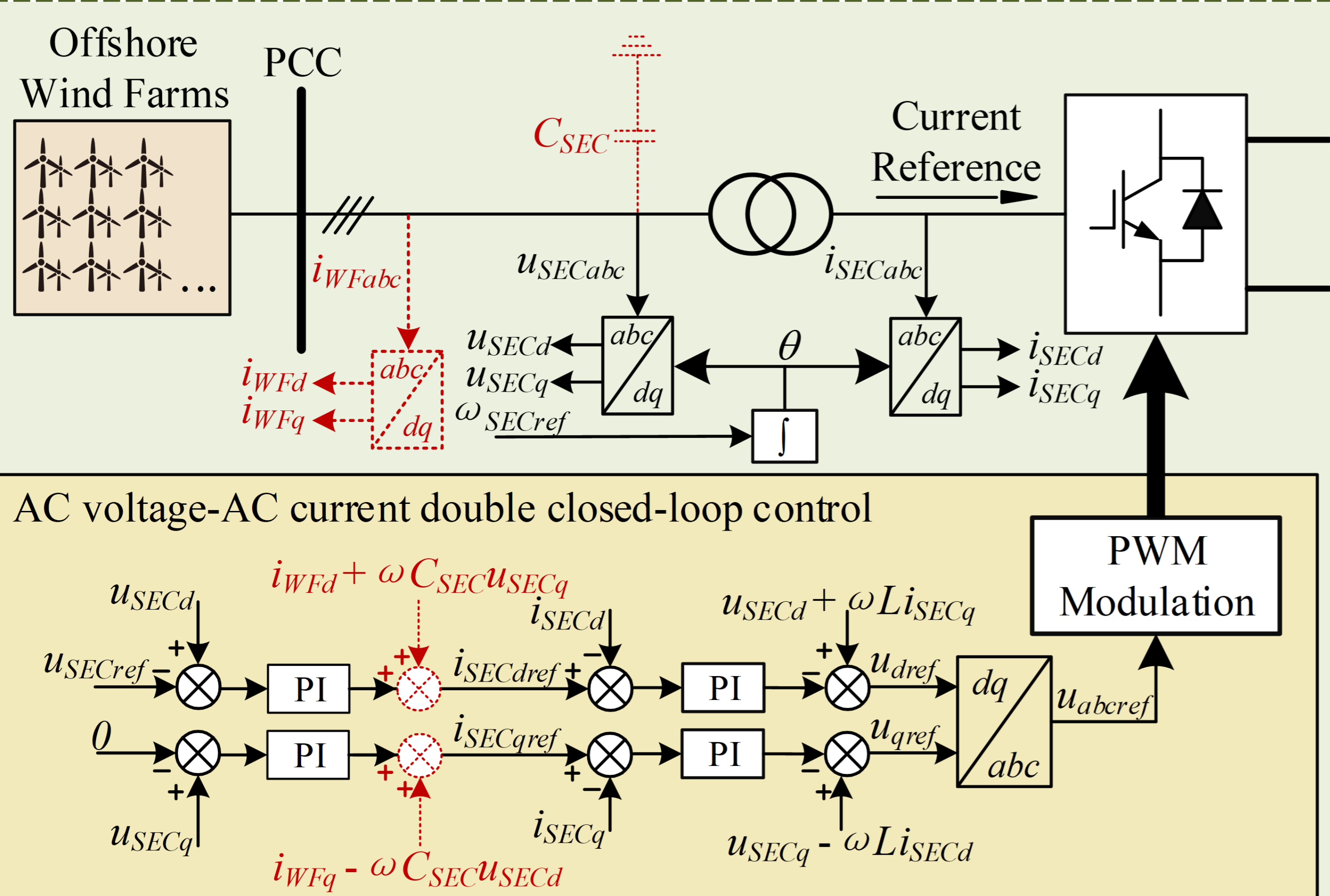
Isolated Island Operation Low Overcurrent Capability

Dual closed-loop control is widely utilized in the SEC

Designed for the *2-level converter with the filter capacitor*

Commonly used Modular Multilevel Converter (MMC)

CONVENTIONAL DUAL CLOSED-LOOP CONTROL SCHEME



MMC → without AC capacitor

The feedforward of the load current

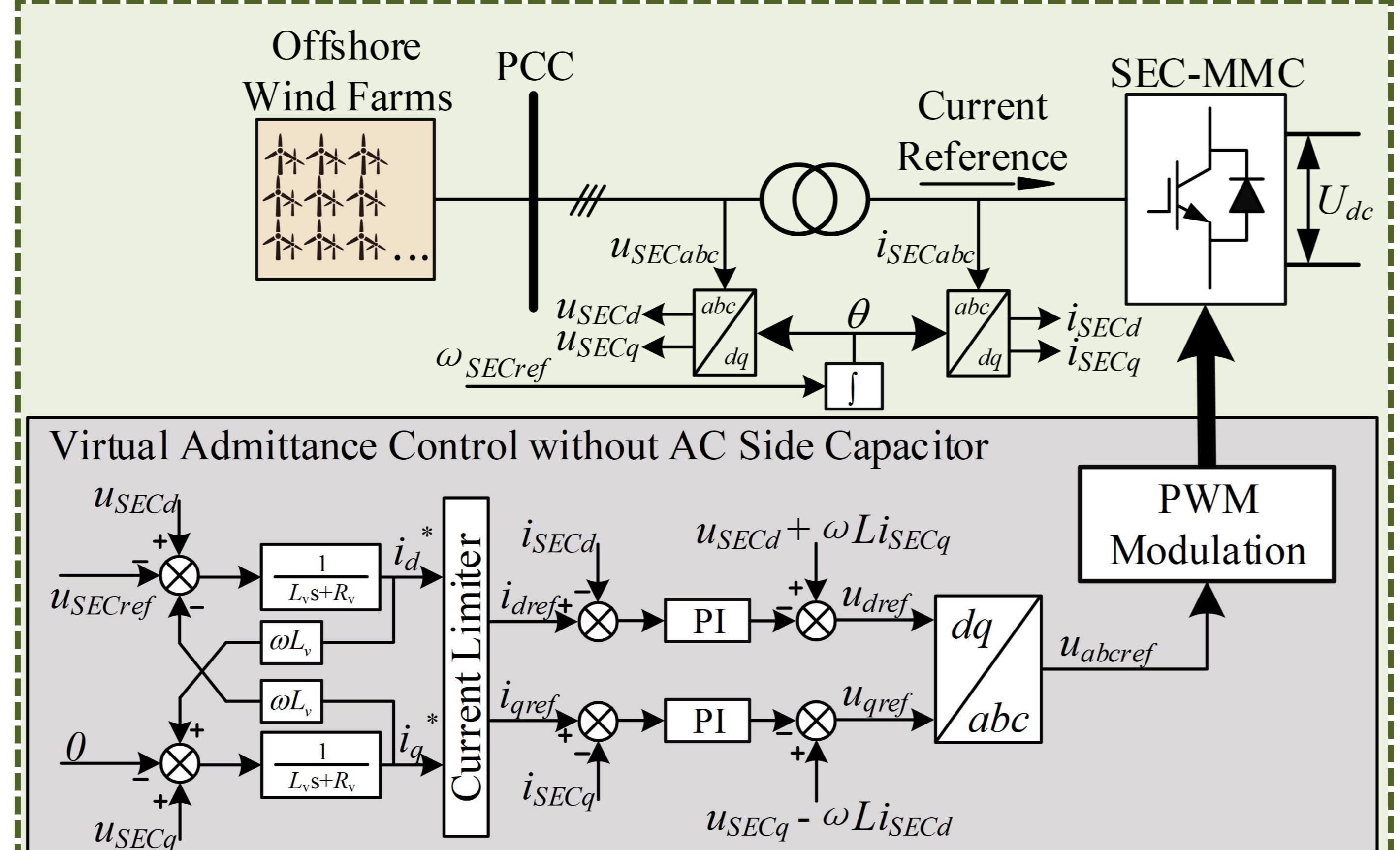
The decoupling terms

Absence

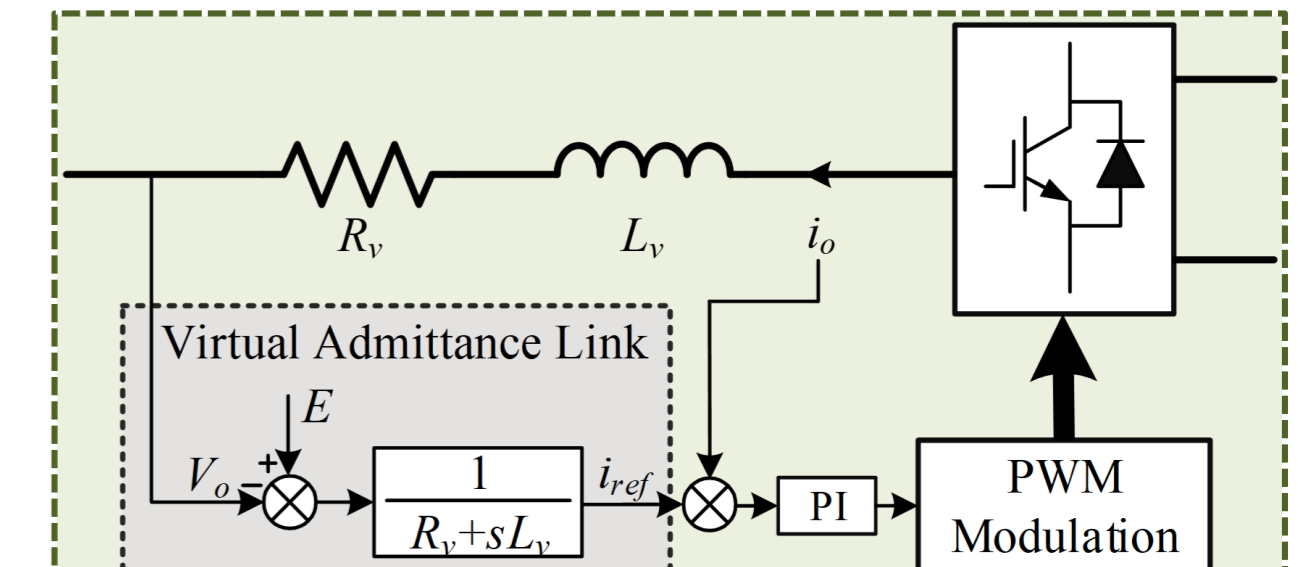
Worsened Control Performance

The transient overcurrent capacity is poor

VIRTUAL ADMITTANCE CONTROL OF SEC



$$i_{dref} = \begin{cases} i_d^* & \sqrt{i_d^{*2} + i_q^{*2}} < i_{lim} \\ \frac{i_{lim}}{\sqrt{i_d^{*2} + i_q^{*2}}} i_d^* & \sqrt{i_d^{*2} + i_q^{*2}} \geq i_{lim} \end{cases}$$



Elliptic Current limiter

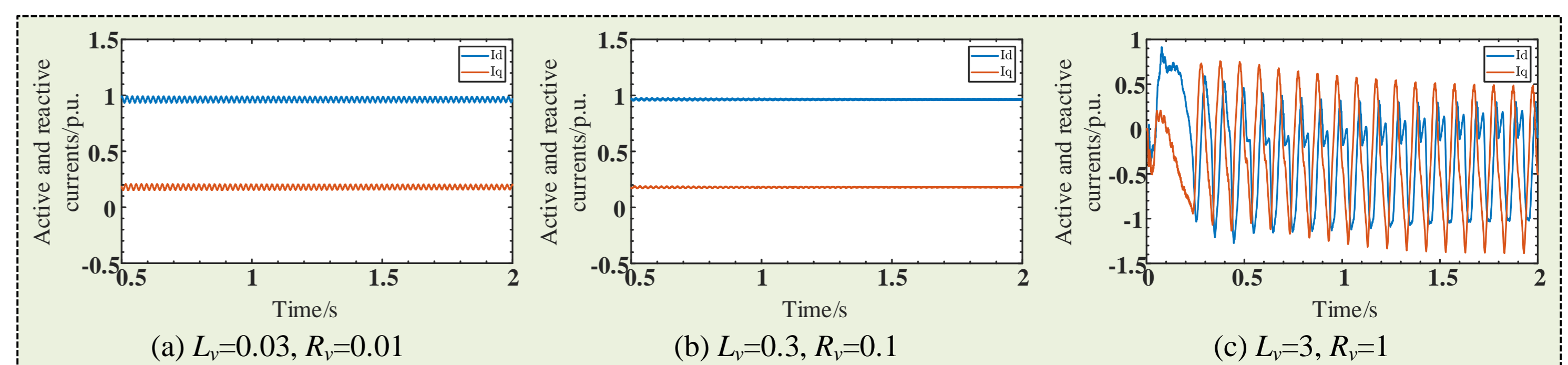
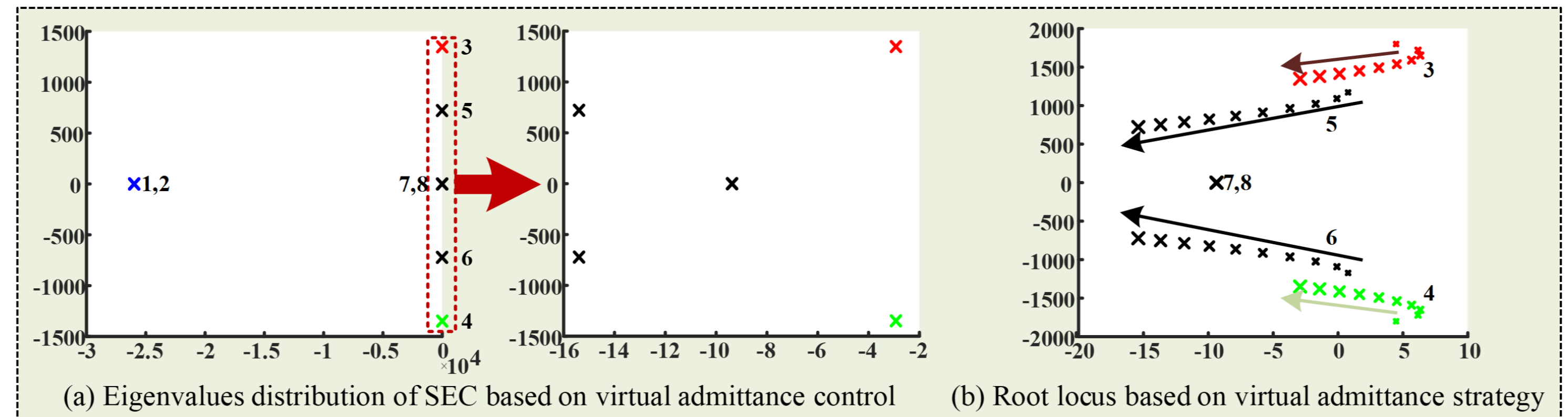
Control Principle

PARAMETER DESIGN

$$\Delta \dot{x} = A \Delta x + B \Delta u$$

State space matrix A

Eigenvalues analysis



RESULT AND CONCLUSION

- The virtual admittance control strategy has better *steady-state performance*.
- Under the condition of a sudden drop in wind farm power: 1. *More quickly without oscillation*; 2. *Transient voltage peak of 1.25p.u.* (much smaller).
- Under the condition of active voltage drop of SEC: 1. *Avoid the problems of losing feedforward and decoupling terms*; 2. *Saturation* of the outer loop.
- Parameter design: L_v and R_v : 1. \downarrow (*Unstable, RHP*); 2. \uparrow (*Reduces the active power transmission limit*).

